

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 58,745	—	19,424	3,513	-1,369	5,042	0	73,981	1,290	0	60,639
<b>Natural Gas Liquids and LRGs</b> .....	2,529	1,881	8	—	0	-138	—	2,443	137	1,976	6,188
Pentanes Plus .....	1,245	—	0	—	0	-7	—	939	0	313	68
Liquefied Petroleum Gases .....	1,284	1,881	8	—	0	-131	—	1,504	137	1,663	6,120
Ethane/Ethylene .....	3	0	0	—	0	7	—	0	0	-4	7
Propane/Propylene .....	389	1,450	8	—	0	-68	—	0	137	1,778	2,308
Normal Butane/Butylene .....	409	407	0	—	0	-39	—	1,034	(s)	-179	3,273
Isobutane/Isobutylene .....	483	24	0	—	0	-31	—	470	0	68	532
<b>Other Liquids</b> .....	515	—	1,491	—	850	-687	—	4,982	88	-1,527	29,601
Other Hydrocarbons/Oxygenates .....	2,463	—	1,447	—	0	-123	—	3,946	87	0	2,945
Unfinished Oils .....	—	—	0	—	0	175	—	1,352	0	-1,527	19,233
Motor Gasoline Blend. Comp. ....	-1,948	—	44	—	850	-739	—	-316	1	0	7,421
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	2
<b>Finished Petroleum Products</b> .....	2,226	84,811	1,912	—	3,006	-2,310	—	—	5,362	88,904	53,407
Finished Motor Gasoline .....	2,226	40,967	8	—	1,993	-53	—	—	311	44,937	19,333
Reformulated .....	—	28,721	0	—	0	-604	—	—	2	29,323	9,890
Oxygenated .....	2,783	1,864	0	—	0	-34	—	—	20	4,661	296
Other .....	-557	10,382	8	—	1,993	585	—	—	288	10,953	9,147
Finished Aviation Gasoline .....	—	60	0	—	0	51	—	—	0	9	497
Jet Fuel .....	—	11,763	761	—	365	-2,196	—	—	192	14,893	8,955
Naphtha-Type .....	—	24	0	—	0	-7	—	—	25	6	22
Kerosene-Type .....	—	11,739	761	—	365	-2,189	—	—	167	14,887	8,933
Kerosene .....	—	118	0	—	0	20	—	—	18	80	113
Distillate Fuel Oil .....	—	14,251	514	—	617	-591	—	—	1,226	14,747	12,183
0.05 percent sulfur and under .....	—	11,107	198	—	566	-461	—	—	47	12,285	9,231
Greater than 0.05 percent sulfur ...	—	3,144	316	—	51	-130	—	—	1,179	2,462	2,952
Residual Fuel Oil .....	—	5,529	579	—	0	785	—	—	532	4,791	6,551
Petrochemical Feedstocks <sup>e</sup> .....	—	335	38	—	0	28	—	—	0	345	336
Special Naphthas .....	—	45	0	—	0	7	—	—	293	-255	36
Lubricants .....	—	650	0	—	31	-10	—	—	393	298	1,653
Waxes .....	—	-117	6	—	0	-26	—	—	17	-102	345
Petroleum Coke .....	—	4,875	6	—	0	46	—	—	2,334	2,501	1,362
Asphalt and Road Oil .....	—	1,914	0	—	0	-358	—	—	46	2,226	1,765
Still Gas .....	—	4,247	0	—	0	0	—	—	0	4,247	0
Miscellaneous Products .....	—	174	0	—	0	-13	—	—	1	186	278
<b>Total</b> .....	<b>64,015</b>	<b>86,692</b>	<b>22,835</b>	<b>3,513</b>	<b>2,487</b>	<b>1,907</b>	<b>0</b>	<b>81,406</b>	<b>6,877</b>	<b>89,353</b>	<b>149,835</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."